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Micromachined Floating Element Hydrogen Flow Rate Sensor

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Start Date = 09/30/04 Planned Completion = 3/31/2007







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Research Goals and Objectives

"Develop a robust, miniature, silicon micromachined Moiré optical-based flow rate sensor for hydrogen transport measurement applications"







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Measurement Technique Goals:

- Light weight, no pressure head losses, non-intrusive, compact, etc.
- Standard instrumentation falls short
 - Thermal sensors
 - Volumetric flow rate related to heat transfer rate
 - Intrusive by nature and must transfer heat to the flow
 - Differential pressure
 - Flow rate inferred to an induced pressure drop (i.e., orifice, Venturi, nozzle, etc.)
 - Momentum based
 - Flow rate induced from momentum measurement (i.e., turbine, propeller, cup anemometer, etc.) resulting in head loss

□ Flow Rate Measurement via Shear Stress

- Wall shear stress can be theoretically related to flow rate in many cases and can be experimentally fit in most others
 - Need a reliable, direct measurement of wall shear stress







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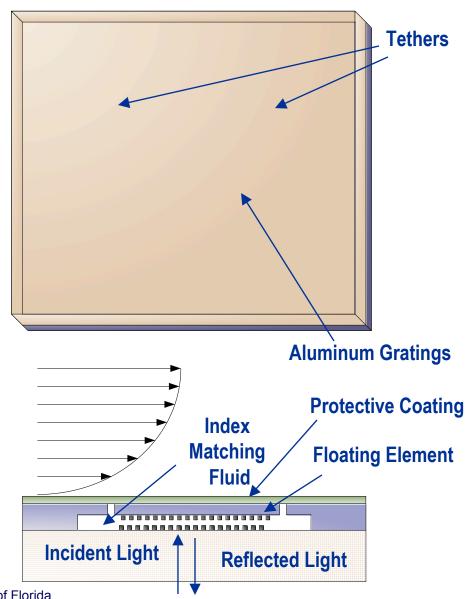
Device Concept

Floating-Element Sensor

- Transduction
 - Optical Moiré fringe shifting
- Benefits
 - Direct measurement of shear stress, flow rate inferred
 - Immune to EMI and optical intensity fluctuations
 - No thermal/electrical energy to flow

Construction

- Silicon floating element
- Four silicon tethers
- Pyrex base
- Two sets of aluminum gratings with slightly differing pitch
- Protective polymer coating

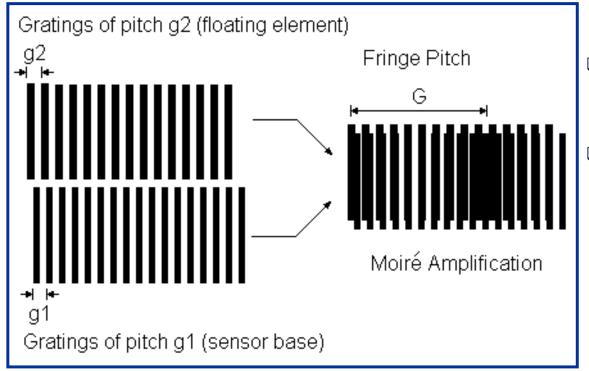








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- Two overlapping gratings of almost identical period
- Resulting Moiré fringe pitch related by

$$\frac{1}{g_1} - \frac{1}{g_2} = \frac{1}{G}$$

Motion of one grating w.r.t. another leads to amplified motion of Moiré pattern

$$\Delta = \delta \left(\frac{G}{g_2} \right)$$

 $\Delta = \delta \left(\frac{G}{g_2} \right) \qquad \Delta \to \text{ displacement of Moire' pattern} \\ \delta \to \text{ displacement of physical grating}$







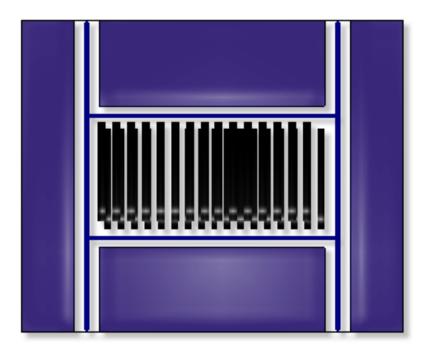
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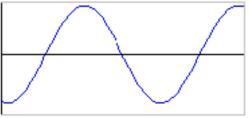
Device Concept

Floating-Element Sensor

Flow Direction (Applied Shear Stress)













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Relevance to Current State-of-the-Art

- □ The floating element sensor minimizes pressure head-loss due to flow disturbances
- □ The transducer does not transfer thermal or electrical energy to the hydrogen medium (safety benefit?)

Relevance to NASA

- Accurate determination of fluidic (gas and liquid phase) flow rates is critical in all fluid transport systems
- □ Flow rate sensor is key component to enable the future hydrogen economy is the development of "advanced technologies to ensure its [hydrogen] safety in production, transport, and storage"







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Budget, Schedule and Deliverables

□ 1st Grant

- Budget: 70k\$ / 12 months
- Deliverable: 1st generation, proof of concept sensor

2nd Grant

- Budget: 60k\$ / 18 months
- Schedule and Deliverables:
 - o 1st Qtr: Optimally designed new sensor
 - 2nd Qtr: Improved microfabrication process flow and mask set
 - 3rd Qtr: New package design
 - 4th Qtr: Functioning sensor ready for characterization
 - 5th Qtr: Gas/water flow-cell test-bed
 - 6th Qtr: Characterized sensor ready to transition to hydrogen flow







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Anticipated Technology End Use

■ NASA:

 Sensor for the measurement of flow rates in hydrogen transport systems

□ Dual Use:

- General flow rate sensor
 - Industrial process control
- Shear stress (skin friction) sensor:
 - Turbulence measurements
 - Flow control
 - Biological fluid mechanics







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Accomplishments and Results

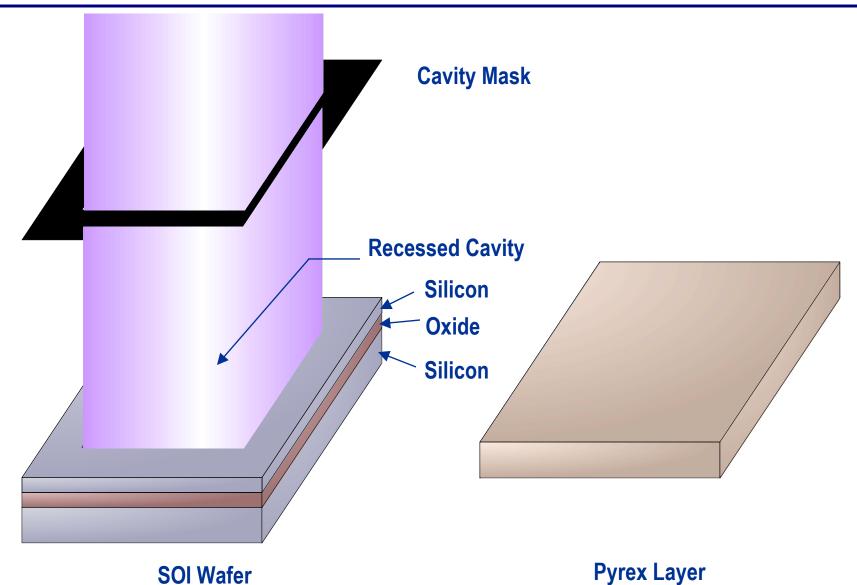
- Proof of Concept Device Demonstrated
 - Non-optimized device design
 - Wafer-bond/thin-back fabrication
 - Moiré optical transduction scheme realized
 - Static calibrations in an air-based flow cell
 - Optical package consisted of microscope







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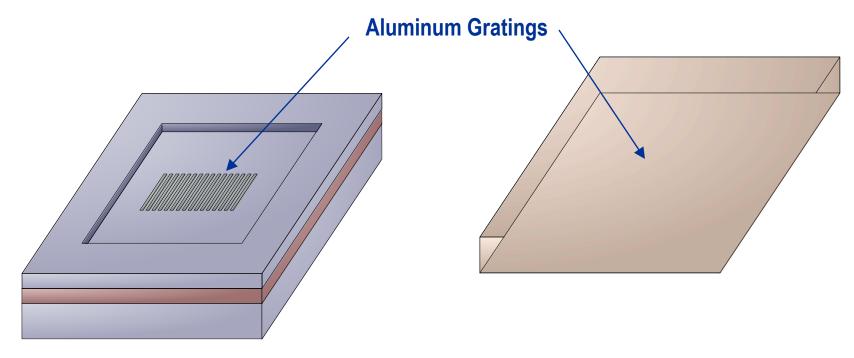
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SOI Wafer

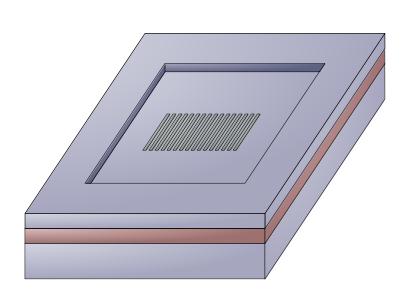
Pyrex Layer

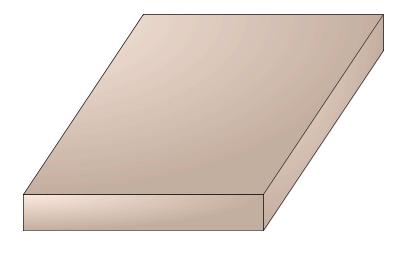






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SOI Wafer

Pyrex Layer

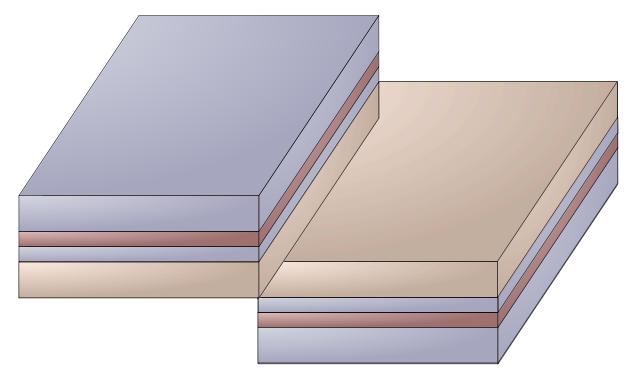
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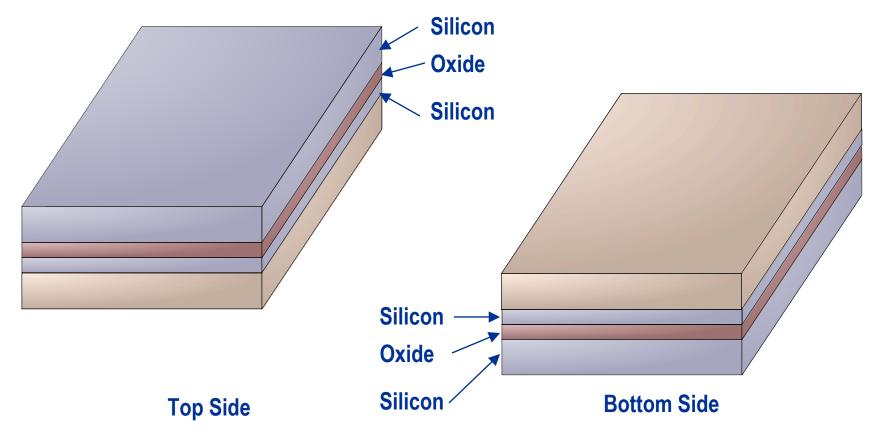
Top Side

Bottom Side





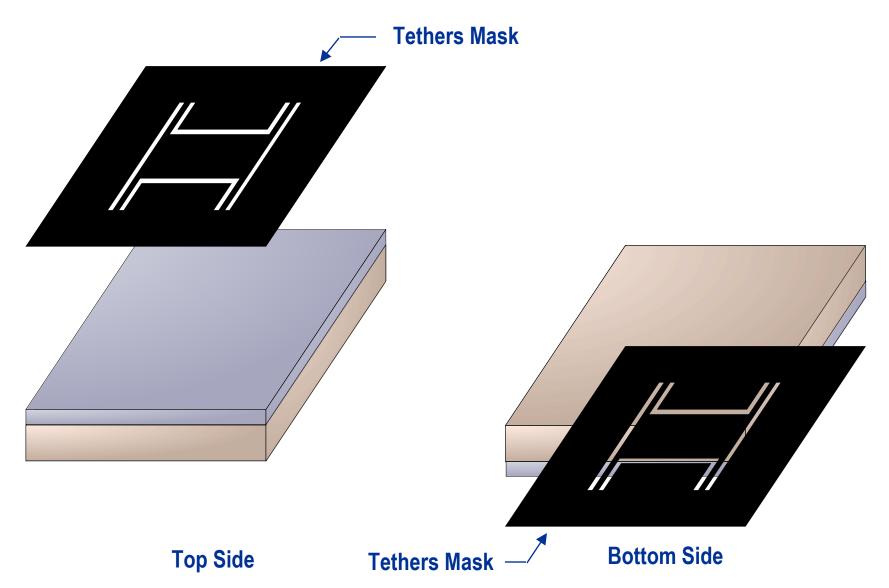








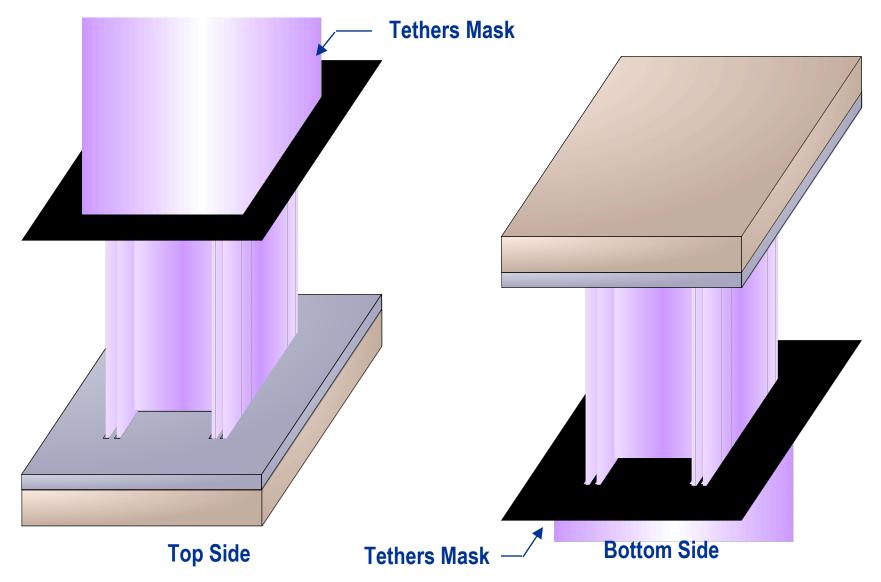










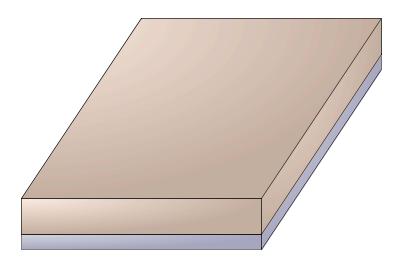


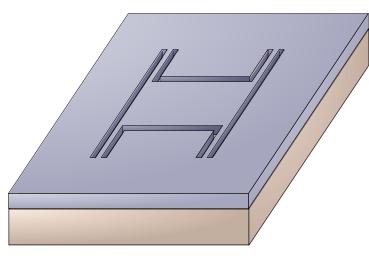






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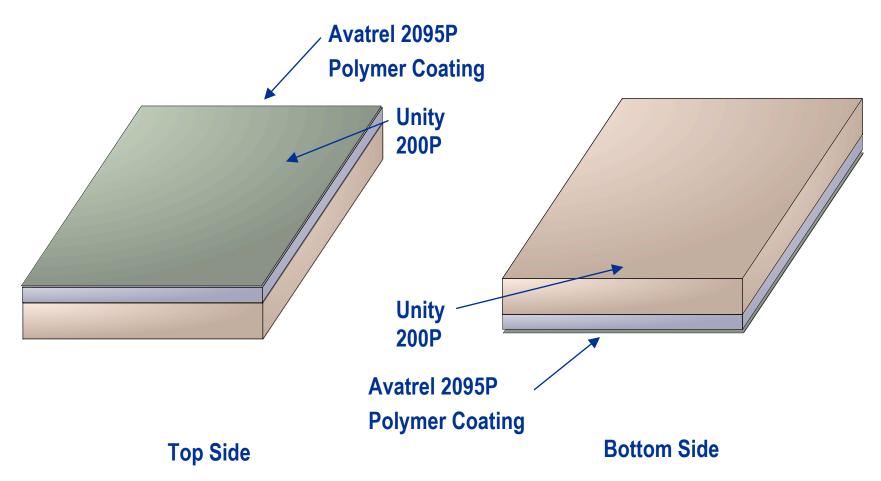
Top Side

Bottom Side





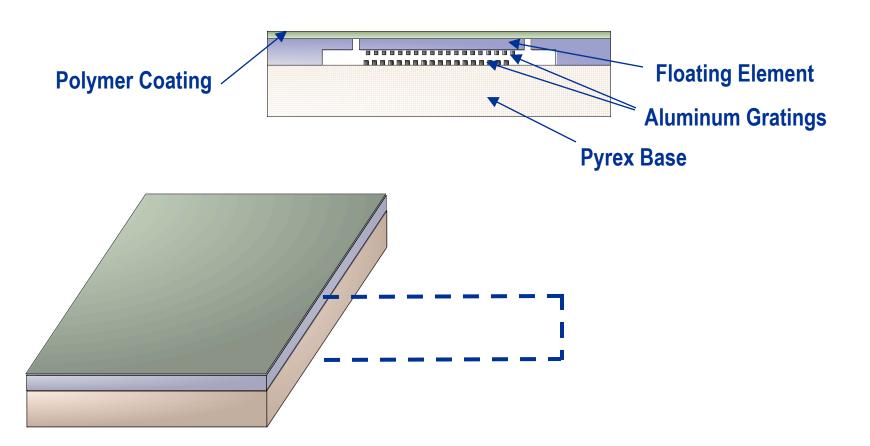












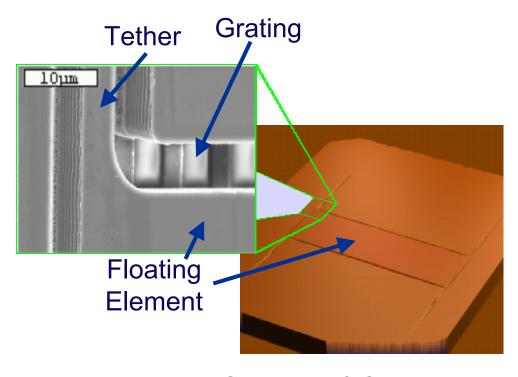






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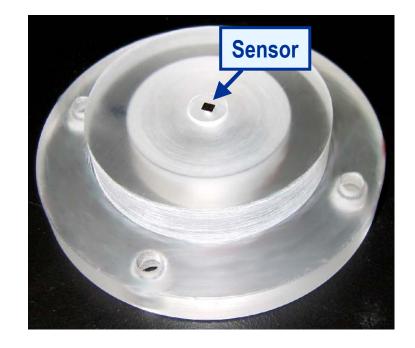
SEM and Optical Profilometer Images



2.7 mm x 3.25 mm die size

Lucite Package

- Fluidic access to floating element
- Optical access to gratings from backside



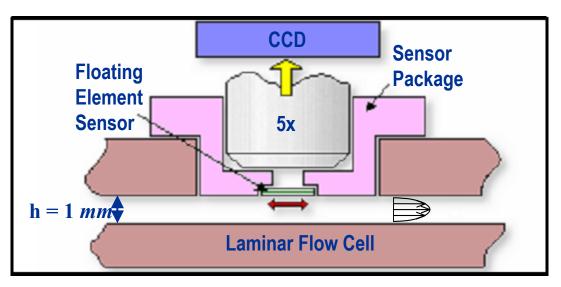






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Static Calibration Setup



- □ 2-D laminar flow cell
 - Allows for controlled application of variable mean shear-stress
 - Pressure differential measurement provides calibrated shear-stress values

- □ Imaging system
 - Optical microscope for image magnification (5x lens)
 - o Linescan CCD camera (1024 x 1 pixels, 10 μm pixel size)
 - o fringe shift calculated via spatial FFT







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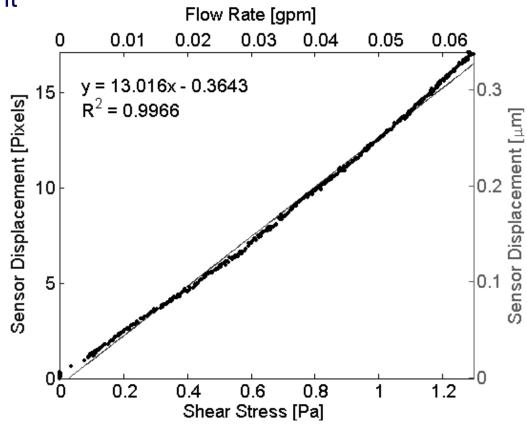
Static Calibration Results

- □ Pixel shift / sensor displacement
 - Extracted from phase of Moiré pattern
 - Sensitivity
 - o Pixel

 13 Pixels/Pa

 260 pixels/gpm
 - Mechanical260 nm/Pa0.52 μm / gpm

Note: GPM for 1/8" pipe









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Future Plans

- Complete Optimal Sensor Design
 - Nonlinear mechanical model completed
 - Verified via FEM
 - LEM used to predict dynamic response
 - Design optimization procedure developed
- Complete fabrication process synthesized
 - Address key issues regarding sensor limitations
 - Cover element to protect from debris/environment
- □ Improve Optical Transduction/Package



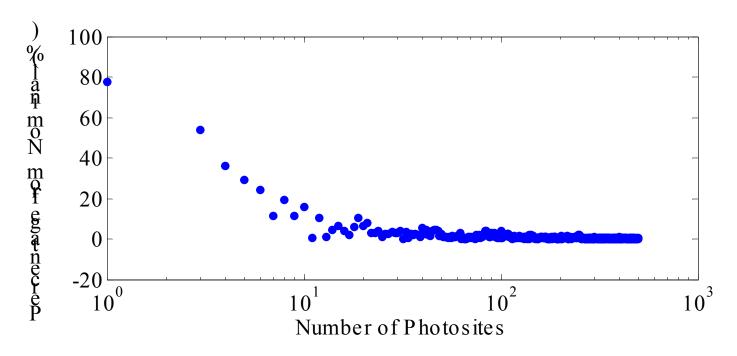




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Optical Package Improvement

- □ Old Optics (CCD Array of 1x1024 pixels)
 - Issues- Redundant data
 - Too many channels limit bandwidth
 - 3 dB deviation from nominal value is at 5 pixels









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Optics Evaluation

■ New Optics

- Position Sensitive Detectors
 - Simple implementation single chip, analog voltage output
 - Compressed data measures position of centroid only
 - Unusable for Moiré centroid does not shift linearly with Moiré pattern
- Photodiode Array
 - Moderate implementation single chip, multiple line output
 - Variable data size 4, 16, 64, 256 pixel arrays available
 - Ample bandwidth ~62.5 kHz data acquisition
 - Size constraint requires compact array or magnifying optics

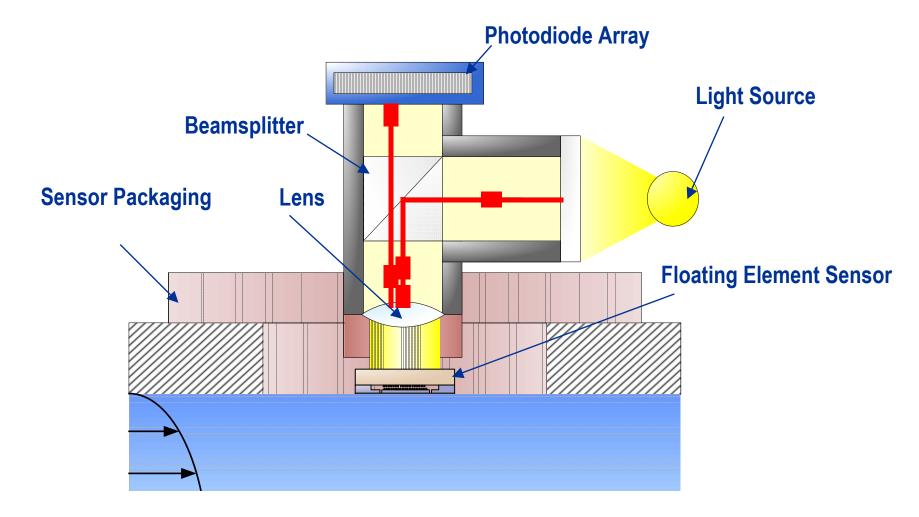






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New Optical Package Concept









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Acknowledgements

- □ Students who do all of the work...
 - Tai-An Chen (ECE)
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